

Table 13. PAD District II—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2002

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 451	—	831	23	1,781	22	0	3,062	3	0
Natural Gas Liquids and LRGs	301	69	154	—	50	-206	—	155	8	616
Pentanes Plus	38	—	1	—	7	-11	—	38	0	19
Liquefied Petroleum Gases	263	69	153	—	43	-195	—	117	8	597
Ethane/Ethylene	105	0	(s)	—	-50	25	—	0	0	31
Propane/Propylene	106	108	137	—	62	-139	—	0	3	549
Normal Butane/Butylene	31	-35	15	—	16	-84	—	82	5	24
Isobutane/Isobutylene	21	-5	(s)	—	15	2	—	35	0	-6
Other Liquids	-135	—	0	—	91	-21	—	19	1	-42
Other Hydrocarbons/Oxygenates	45	—	0	—	0	13	—	31	1	0
Unfinished Oils	—	—	0	—	4	-27	—	73	0	-42
Motor Gasoline Blend. Comp.	-180	—	0	—	88	-7	—	-85	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	223	3,335	16	—	879	250	—	—	9	4,193
Finished Motor Gasoline	223	1,825	1	—	493	149	—	—	(s)	2,394
Reformulated	—	269	0	—	66	8	—	—	0	328
Oxygenated	438	35	0	—	0	1	—	—	0	473
Other	-215	1,521	1	—	427	141	—	—	(s)	1,593
Finished Aviation Gasoline	—	3	(s)	—	3	1	—	—	0	5
Jet Fuel	—	204	0	—	144	28	—	—	0	320
Naphtha-Type	—	0	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	204	0	—	144	28	—	—	0	320
Kerosene	—	17	0	—	-2	(s)	—	—	1	13
Distillate Fuel Oil	—	770	4	—	219	41	—	—	1	952
0.05 percent sulfur and under	—	603	3	—	197	57	—	—	1	745
Greater than 0.05 percent sulfur ..	—	167	1	—	23	-17	—	—	0	207
Residual Fuel Oil	—	65	(s)	—	-12	6	—	—	1	47
Petrochemical Feedstocks ^e	—	21	1	—	8	1	—	—	0	29
Special Naphthas	—	16	1	—	1	-1	—	—	(s)	20
Lubricants	—	12	2	—	13	-18	—	—	3	42
Waxes	—	3	(s)	—	0	(s)	—	—	1	2
Petroleum Coke	—	138	0	—	0	3	—	—	2	133
Asphalt and Road Oil	—	122	5	—	12	41	—	—	(s)	99
Still Gas	—	125	0	—	0	0	—	—	0	125
Miscellaneous Products	—	13	(s)	—	0	(s)	—	—	(s)	13
Total	840	3,403	1,001	23	2,802	45	0	3,236	21	4,768

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."